

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

Residential and Small Power - Schedule RSP	RATE PER UNIT
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <div data-bbox="787 1570 1166 1806" style="border: 2px solid red; padding: 5px; margin: 10px auto; text-align: center;"> <p><b>CHECKED</b> Public Service Commission  APR 8 1981 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>	<p>\$5.30 Per Meter 4.663¢ per KWH</p>

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81  
 ISSUED BY Huston Delaney TITLE President  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 8066 dated March 13, 1981

11-82

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 1A

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Residential and Small Power - Schedule RSP</p> <p><u>Fuel Adjustment Clause:</u>                      The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 50:075. <i>5:0565</i></p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This schedule Supersedes Schedule RSP Case No. 8009</p>	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>S. Redmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81  
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C-7-82

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 2

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

RATE  
PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge  
Demand Charge per billing KW  
Energy Charge (for all KWH)

\$39.67 per meter  
5.30 per KW  
2.740¢ per KWH

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

CHECKED  
Public Service Commission  
APR 8 1981  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 8066 dated March 13, 1981

C-7-82

Form for filing Rate Schedules

T

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 2A

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Small General Service - Schedule SGS

RATE  
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provision as set out in 807 KAR 50:075.

8:056E

CHECKED  
Public Service Commission  
APR 8 1981  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81  
ISSUED BY Huston Delaney TITLE President  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 8066 dated March 13, 1981

1-92

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 2B

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 2B

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Small General Service - Schedule SGS</p> <p><u>Service Provisions:</u>                      1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.                      If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u>                      If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This schedule Supersedes Schedule SGS Case No. 8009.</p>	

**CHECKED**  
 Public Service Commission  
 APR 8 1981  
 by S. Redmond  
 RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
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C-82

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Large General Service - Schedule LGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 112 KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$52.90 per Meter 4.83 per KW 2.757¢ per KWH</p>
<div style="border: 2px solid red; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>S. DeLaney</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

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Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 3A

CLASSIFICATION OF SERVICE

Large General Service - Schedule LGS

RATE  
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

Temporary Service:

Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR ~~50.075~~. **5:056E**

CHECKED  
Public Service Commission  
APR 8 1981  
by B. Richmond  
RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President  
Name of Officer

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Case No. 8066 dated March 13, 1981

**C-7-82**

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised          SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

4th Revised          SHEET NO. 3B

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Large General Service - Schedule LGS</p> <p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p style="text-align: center;">This Schedule Supersedes Schedule Case No. 8009</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red;">Public Service Commission</p> <p style="text-align: center; color: red; font-weight: bold;">APR 8 1981</p> <p style="text-align: center; color: red;">by <u>S. Deacon</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8066 dated March 13, 1981

C-7-82



Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

4th Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

3rd Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Schedule OLS (I)

RATE  
PER UNIT

Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn.

Character of Service:

Single-phase 60 Hertz 120 Volts alternating current.

Monthly Rate:

175 Watt Mercury Vapor (approximately 7,000 lumens)

Minimum Charge:

First year, or any portion thereof, \$59.76 per unit payable in advance. Thereafter, \$4.98 per month per unit.

\$4.98

Term of Service:

The minimum term of Outdoor Lighting Service shall be one year.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purpose is:

Usage Month	KWH per unit	Usage Month	KWH per unit
January	105	July	67
February	87	August	65
March	80	September	77
April	75	October	88
May	71	November	87
June	59	December	96

This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. 5:056E

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Public Service Commission  
APR 8 1981  
by Richard  
RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President  
Name of Officer

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Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

4th Revised SHEET NO. 4A

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

3rd Revised SHEET NO. 4A

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Additional Charges:</u>                      (a) For non Governmental members -                      The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$59.76 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.                      (b) For governmental members -                      The above charges apply to lamps mounted on brackets. The above charge applies to lamps mounted on existing poles of the Cooperative where no additional poles are required. An additional charge of \$2.00 per year will be added to the total charge as determined above for each additional pole required, unless the member pays the installed cost of such additional poles.</p> <p><u>Terms of Payment:</u>                      The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p style="text-align: center;">This Schedule Supersedes Schedule OLS Case No. 7724</p> <div style="border: 2px solid red; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red;">Public Service Commission</p> <p style="text-align: center; color: red; font-size: 1.2em;">APR 8 1981</p> <p style="text-align: center; color: red;">by <u>B. Beckman</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8066 dated March 13, 1981

C-2-27

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 5B

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$52.90 per Meter 4.306 per KWH</p>
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>S. Richmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81  
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 Name of Officer  
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C-7-82

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.  
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 5C

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR <del>50-075</del>.  <span style="color: red;">5:056E</span></p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule AES - Case No. 8009.</p>	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u><i>S. Redmond</i></u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Houston Delaney TITLE President

C-7-82

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8066 dated March 13, 1981

Form for filing Rate Schedules

For Special Contracted Consumer-Wyoming  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		
Special Contracted Service - Texas Eastern Transmission Corporation	RATE PER UNIT	
<p><u>Applicability:</u> Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>		<p>\$105.77 per Meter 7.27 per KW 2.693¢ per KWH</p>
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>B. Richmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>		

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

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Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8066 dated March 13, 1981

C-7-82

Form for filing Rate Schedules

For Special Contracted Consumer-Wyomin;  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 6A

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 6A

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 50:075.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This schedule Supersedes Schedule SCS - TETC Case No. 8009.</p>	

**CHECKED**  
 Public Service Commission  
 APR 8 1981  
 by *Shedmond*  
 RATES AND TARIFFS

DATE OF ISSUE 1/29/81 3-22-81 date effective 4/1/81

ISSUED BY *Huston Delaney* TITLE President

C-7-82

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8066 dated March 13, 1981

Form for filing Rate Schedules

For Special Contracted Consumer - Dravo  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.  
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE (I)	
	RATE PER UNIT
<p>Special Contracted Service - Dravo Lime Company</p> <p><u>Applicability:</u>                      Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u>                      An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Character of Service:</u>                      Three-phase 60 Hertz alternating current, nominal 69,000 volts.</p> <p><u>Monthly Rate:</u>                      Customer Charge                      Demand Charge per Billing KW                      Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u>                      The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.</p>	<p>\$319.22 per Meter                      4.42 per KW                      2.656 per KWH</p>
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>B. Redmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>	

DATE OF ISSUE 1/29/81 3-23-81 date effective 4/1/81

ISSUED BY Huston Delaney TITLE President  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. 1782

Case No. 8066 dated March 13, 1981

Form for filing Rate Schedules

For Special Contracted Consumer-Dravo  
Community, Town or City

P.S.C. NO. 3

5th Revised SHEET NO. 7A

CANCELLING P.S.C. NO. 3

4th Revised SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
Special Contracted Service - Dravo Lime Company	
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR <del>50:075.</del> <b>5:056E</b></p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.</p> <p>This Schedule Supersedes Schedule SCS - Dravo Case No. 8009.</p>	
<div data-bbox="894 1535 1271 1759" data-label="Text"> <p style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>CHECKED</b>                      Public Service Commission                      APR 8 1981                      by <u>S. Redmond</u>                      RATES AND TARIFFS                 </p> </div>	

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*C 4-82*



EXHIBIT A

FLEMING-MASON RECC

Average Cost Differential Data

June 7, 1981 - June 6, 1982

A. OVERHEAD:

Poles, Grounds, Primary insulators, etc.	\$13,072.15
Conductor, (primary, secondary, Hardware)	10,271.70
Transformers, hardware	<u>9,473.65</u>
	\$32,817.50

8,520' pole line conductor @ \$32,817.50 = \$3.85 per ft.

B. UNDERGROUND:

Conductor, (primary, secondary, terminals, loop feed)	\$14,916.21
Transformers, pads, ground, pedestals, connectors, etc.	34,607.64
Trench, backfill, conduit, sand, etc.	<u>20,996.86</u>
	\$70,520.71

7,880' U.G. Conductor @ \$70,520.71 = \$8.95 per ft.

C. COST DIFFERENTIAL:

\$8.95 per foot less \$3.85 per foot equals  
\$5.10 per foot differential



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